

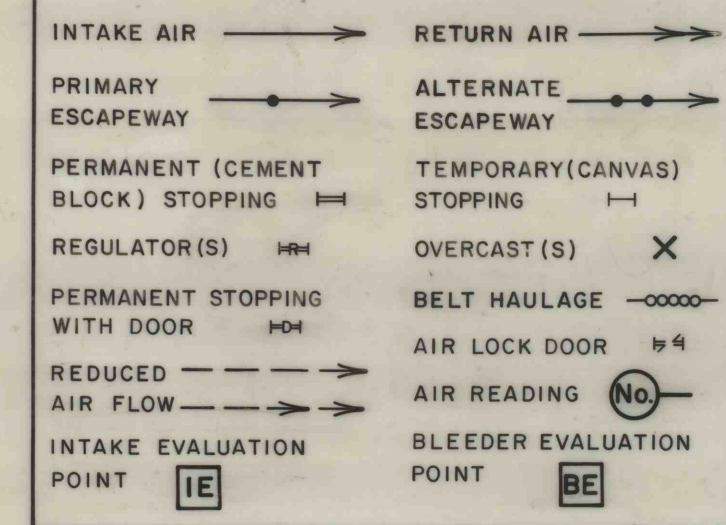
— AIR READINGS —

- ① ... 26,000 c.f.m.
- ② ... 12,000 c.f.m.
- ③ ... 39,000 c.f.m. - 0.00% Methane
- ④ ... 1,000 c.f.m. - 0.00% Methane
- ⑤ ... Perceptible Movement - 0.00% Methane
- ⑥ ... 1,875 c.f.m. - 0.00% Methane
- ⑦ ... Perceptible Movement - 0.00% Methane
- ⑧ ... 4,800 c.f.m. - 0.00% Methane
- ⑨ ... 4,340 c.f.m. - 0.00% Methane

— FAN DATA —

Location: NO. 2 ENTRY—OFFSET 15 FT. (MINIMUM)
 Mfr.: JEFFREY Fan Type: 6F-42 AERODYNE
 Size: 42 INCH R.P.M.: 1,350
 Water Gage Reading: 1.4
 Air Quantity: 39,000 C.F.M.: EXHAUSTING
 Blade Setting: FIXED
 Horsepower: 20 Voltage: 440 Amperes: 49/24.5

VENTILATION LEGEND

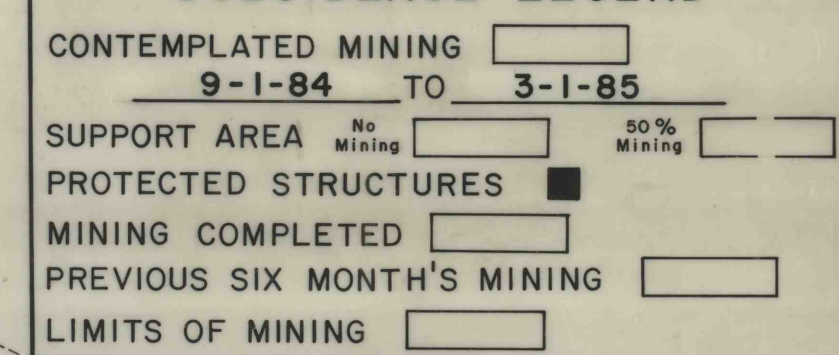


BENCHMARK FROM U.S.G.S. ELEVATIONS SET ON STATION 3 LOCATED ON ROOF OF CANOPY OF NO. 3 ENTRY - 1687.87

Valley Coal Company
Valley No. 8 Mine

Permit No: 367M030
 Seam Mined: Lower Freeport
 Status: Completed Circa 6-1-69
 No Visible Discharges

SUBSIDENCE LEGEND



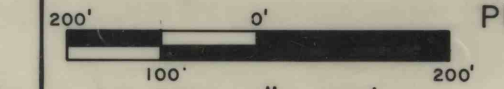
Pine Township Coal Co.
No. 1 Mine

Permit No.: Unknown
 Seam Mined: Lower Freeport
 Status: Abandoned Circa 1958
 Discharging 25.0 g.p.m. - 2/13/84 (Fluctuating Seasonally)

NOT USING

VALLEY COAL COMPANY

VALLEY NO. 14 MINE
 LOWER FREEPORT COAL SEAM
 SITUATE IN
 PINE TOWNSHIP, INDIANA COUNTY,
 PENNSYLVANIA



PREPARED BY
 PENN-BRITANNICA CONSULTANTS
 BOX E, ARMAGH, PA 15920

